

"Participation of Private Sector in Overcoming Energy Poverty in SAARC Member States"

Presentation on

"The Current Status of Energy Poverty and the Steps Taken by Government to Reduce Energy Poverty in Bhutan"

**29-30 August 2019
Dambulla, Sri Lanka**

Presentation Outline

- Introduction - Country Information
- Power Sector Reforms
- Institutional Arrangement
- Power Sector Policies
- Hydropower Development
- Transmission Development
- Energy Trade
- Energy Security (Supply-Demand Scenario)
- Challenges & Opportunities

Introduction - Country Information

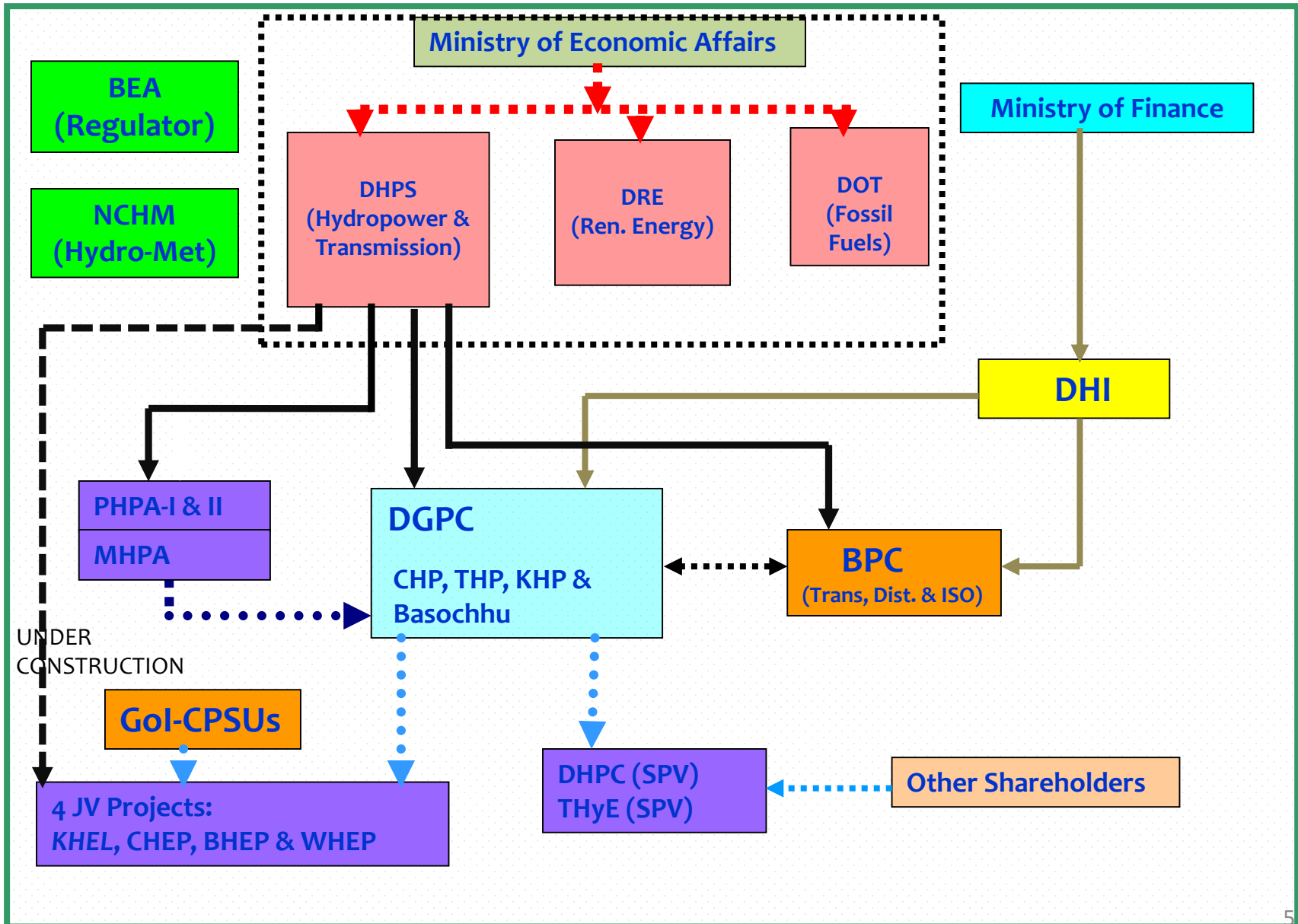


- Land Area : 38,394 Sq. km
 - Democratic Constitutional Monarchy
 - Forest Cover : 71%
 - Population (2017) : 727,145
 - Per Capita GDP (2016) : \$2,879
-
- Per Capita Electricity Consumption (2017): ~3,000 kWh
 - Electricity Contribution to GDP (2017): 12%
 - Electricity Contribution to Revenues (2017): 10%

Power Sector Reforms

- Electricity Act of Bhutan 2001
- Power Sector unbundled in 2002
 - i. DHPS – Apex Agency for Hydropower Dev.
 - ii. DRE & NCHM – Nodal Agency for Renewable Energy Dev. and Weather & Climate
 - iii. BEA –Regulator, made autonomous in January 2010
 - iv. DGPC (Jan 2008) – O&M of all existing hydropower plants
 - v. BPC – Transmission & Distribution

Institutional Arrangement



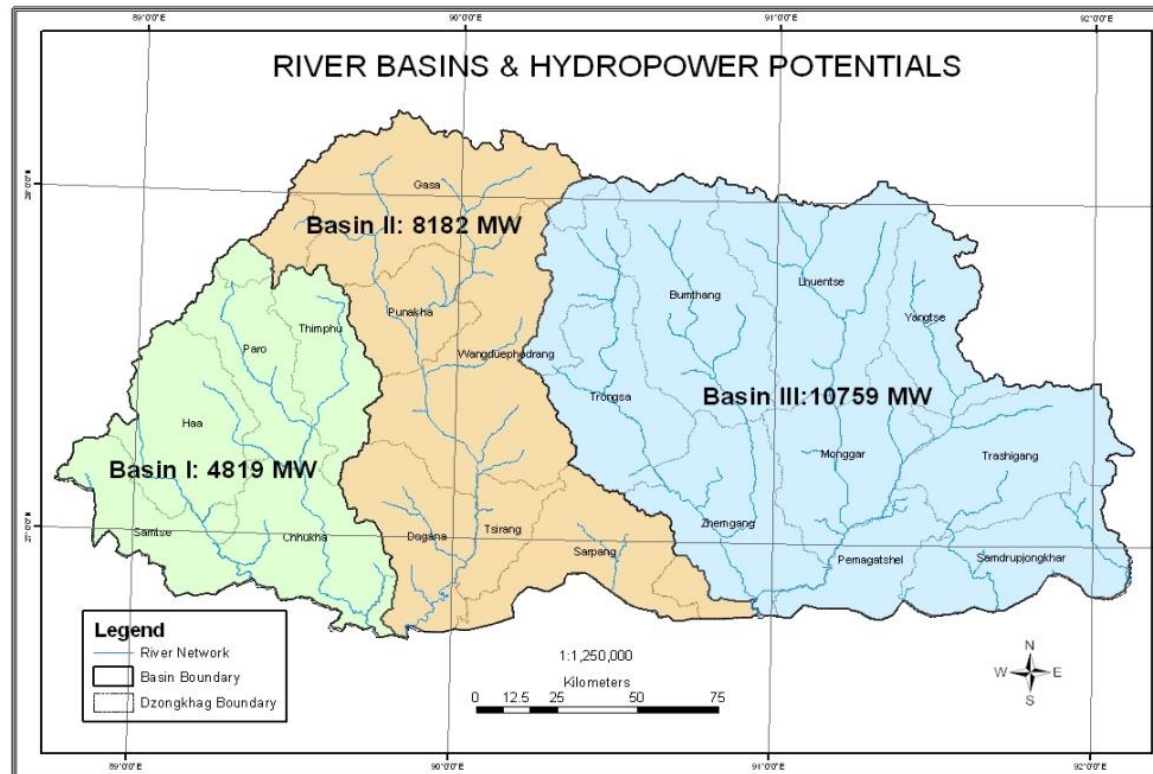
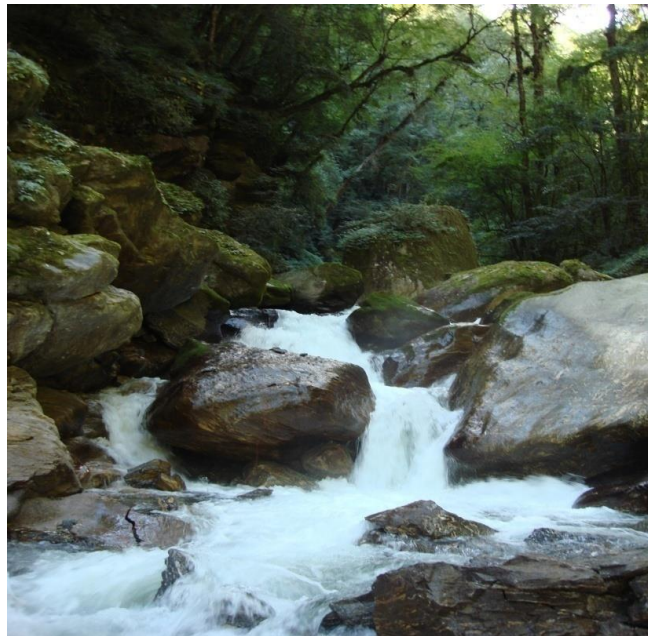
Power Sector Policies

- i. Sustainable Hydropower Development Policy 2008 (under revision)
- ii. Alternate Renewable Energy Policy 2013
- iii. National Energy Efficiency & Conservation Policy 2017 (Under finalization)
- iv. Domestic Electricity Tariff Policy 2016
- v. Economic Development Policy 2017

Energy Sources

- Major Hydropower Plants: **2326 MW**
- Mini Hydropower Plants: **8.065 MW**
- Wind Power Plants: **0.6 MW**
- Solar Power Plants: **0 MW**
- DG Power Plants: **0.366 MW**

Hydropower Development



Hydropower Development

- Total Hydropower potential (PSMP 2003) 30,000MW (35000 MW).
- Techno-economically viable ~23,000MW
- Installed Capacity: 2,326MW (6 projects)
- Under construction: 2,338MW (3 projects)
- DPR study completed: 5,770 MW (6 projects)
- PFR study completed: 3,011MW (10 projects)
- Reconnaissance study completed: 3,991MW (15 projects)

Hydro Project Sites



Investment Mechanisms

- Hydropower is a strategic national resource
- Maximum projects through bilateral investment window
- Joint Ventures
- PPP model

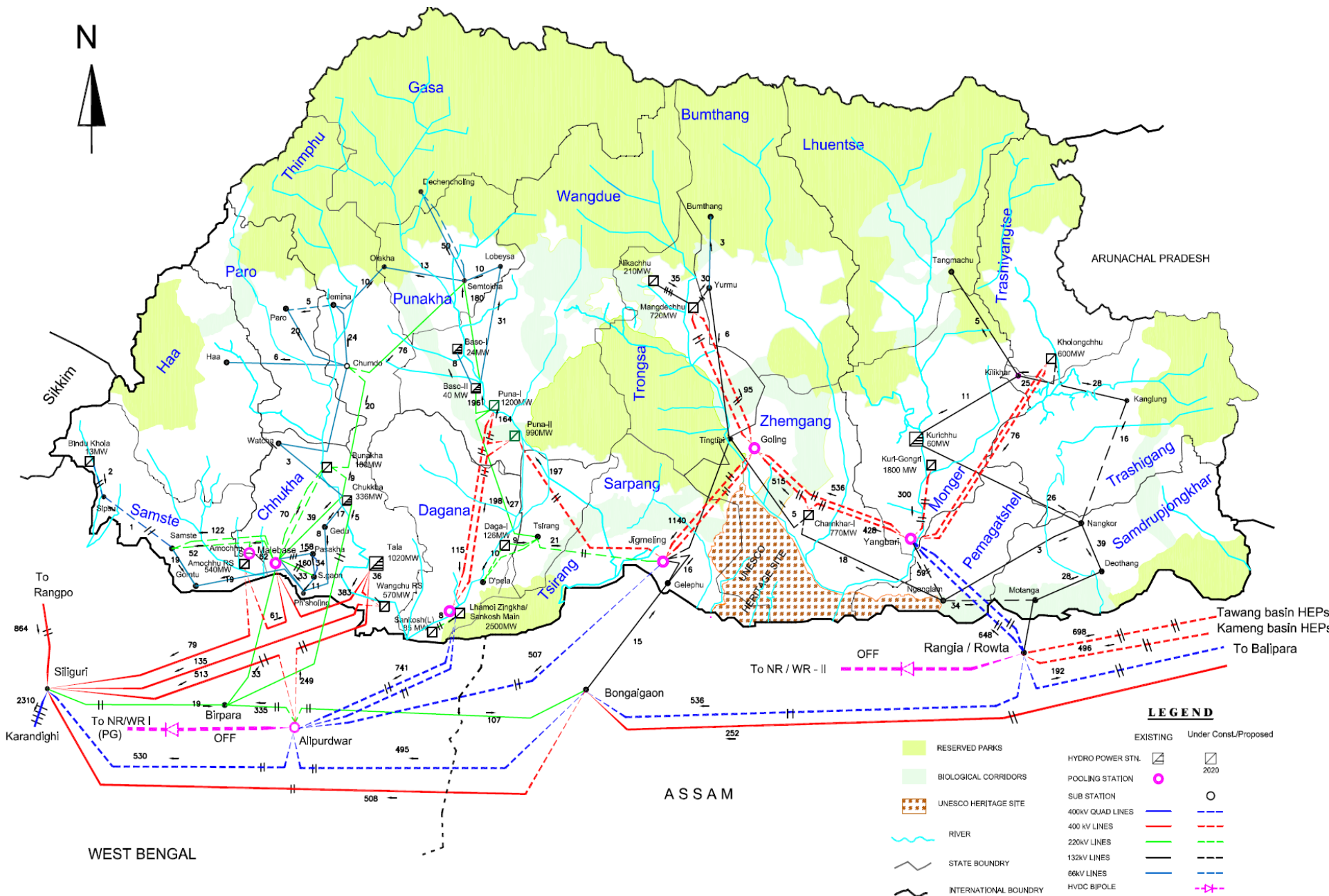
Transmission Development

- National Transmission Grid Master Plan 2012 (Updated 2018)

Voltage level (kV)	Route length (km)
400	74.143
220	325.038
132	366.54
66	357.344

Energy Trade

- Hydropower Export – 70%
- LT PPAs
- Market access – a challenge



Energy Security: Supply-Demand Scenario

- Excess supply in summer
- Winter (December -March) Firm Power supply – 320MW (FP from UC projects – 589MW)
- Peak Demand – 375MW Feb' 2018 (~7%)
- Hotter temperatures have melted as much as a quarter of Himalayan glacial ice in the past 40 years, reveals a study of declassified spy satellite photos from the 1970s.
- Run-off schemes

Energy Security: Supply-Demand Scenario

- ✓ Import mechanisms (during lean months) - Energy Banking
- ✓ Enhance firm power capacity through reservoir projects (timely implementation)
- ✓ Promote Renewable energy technologies (600kW wind & solar farms)

Hydro Development

Opportunities

- Renewable, Clean form of Energy
- CDM & Substitution to fossil fuels/reduction in GHG emission
- Growing demand in India and South Asia (peaking energy)
- Opportunities from huge RE growth

Challenges

- Resources constraints (capital intensive & skills & technology !)
- Strict Environment laws !
- Risks (geology, long gestation, weather – floods, GLOF)
- Market (pricing, competition)
- Transport cost (land locked !)

Kadrinche La
(Thank you)